



## Work Group #4: Sustainable Marine Fuels

### Deliverable 3.1 Report Review Template

1. Report title	<b>Safe and effective application of ammonia as a marine fuel</b>
2. Publication date	2019-05-2019
3. Author	Niels de Vries
4. Client (organization and type of organization, specifying private/commercial/public; research institute/interest group etc.)	n/a
5. Context of study (e.g. project in the context of which report is published or titles of other reports if part of a series)	The report constitutes a thesis for the degree of M.Sc. in Marine Technology in the specialisation of Marine Engineering at the TU Delft. The thesis has been written at and supervised by C-Job & Partners B.V., a Naval architecture-engineering firm. The master student is currently working for C-Job.
6. Length (pages)	100
7. Link (or where to get if not available online)	<a href="https://sustainableworldports.org/wp-content/uploads/TU-DELFT_2019_thesis_Safe-and-effective-application-of-ammonia-report.pdf">https://sustainableworldports.org/wp-content/uploads/TU-DELFT_2019_thesis_Safe-and-effective-application-of-ammonia-report.pdf</a>
8. Sector coverage	Maritime shipping
9. Main aim of the study	Main aim of the study is to investigate how ammonia can be applied safely and effectively as a marine fuel.

<p>10. Methodology</p>	<p>The thesis is based on a literature review and preliminary design calculations.</p>
<p>11. Topic(s) and indication of the level of detail For example:</p> <ul style="list-style-type: none"> <li>• System Description - <i>A description of the full marine energy system.</i></li> <li>• System Components - <i>A description of all the components.</i></li> <li>• Infrastructure requirements for new fuels</li> <li>• Applicability - <i>which of the new fuels are expected to replace existing fuels?</i></li> </ul>	<p>The following topics are covered in detail:</p> <ul style="list-style-type: none"> <li>• Comparison of renewable fuels – <i>a quick comparison of different renewable fuel characteristics</i></li> <li>• Onshore technical feasibility of ammonia power generation options – <i>description of the different ammonia power generation options that are feasible onshore</i></li> <li>• Marine technical feasibility of ammonia power generation options - <i>description of the different ammonia power generation options for marine applications</i></li> <li>• Marine performance of ammonia power generation options – <i>a detailed discussion of the suitability of the power generation options for maritime shipping</i></li> <li>• Safety – <i>detailed discussion of safety aspects of ammonia and hydrogen as well as a risk assessment of ammonia as marine fuel</i></li> </ul>
<p>12. What are the main conclusions from the report?</p>	<p>The report concludes that ammonia is, compared to other renewable fuels, a balanced fuel for maritime shipping in terms of volumetric energy density and renewable synthetic productions cost.</p> <p>Using ammonia also reduces harmful emissions significantly compared to conventional options, with NO<sub>x</sub> emissions being similar.</p> <p>The following ammonia conversion technologies are considered feasible for marine applications: internal combustion engine (ICE) (using ammonia hydrogen mixture), all three fuel cell types considered (PEMFC, AFC, SOFC); the ICE is assessed to be the best current option; fuel cells could become a main power generation option in the future.</p> <p>In a basic cost scenario, fuel expenses for ammonia are expected to be 3.2 times higher than for 0.5% HFO, based on an equal range.</p> <p>The flammability risks of ammonia are relatively low compared to the toxicity risks; storing and handling of ammonia requires adequate means to limit likelihood and effect of exposure to humans and the environment, leading to additional costs.</p> <p>More research is required further investigating the application of fuel cells in shipping, investigating ammonia leakage and addressing onboard storage of ammonia as a fuel.</p>
<p>13. What fuel/energy type(s) are discussed in the report and in what level of detail?</p>	<p>The report discusses ammonia in detail. The following specifications are given:</p> <ul style="list-style-type: none"> <li>• fuel costs</li> </ul>

<p>For example:</p> <ul style="list-style-type: none"> <li>Fuel description e.g. type, energy density, specific energy density, flash point, boiling point, fire point, flammability limits, hazards</li> </ul>	<ul style="list-style-type: none"> <li>flammability</li> <li>toxicity</li> <li>lower heating value</li> </ul> <p>For ammonia, CNG, LNG, Diesel and ULSFO the following specifics are stated:</p> <ul style="list-style-type: none"> <li>a list of hazards per fuel (Table 7-1)</li> </ul> <p>For MGO, liquid methane, ethanol, methanol, liquid hydrogen, compressed hydrogen and liquid ammonia the following specifics are stated in Table 2-2:</p> <ul style="list-style-type: none"> <li>energy density (LHV; MJ/kg)</li> <li>volumetric energy density (GJ/m<sup>3</sup>)</li> <li>renewable synthetic production costs (MJ/MJ; relative costs approximated by the energy demand of the production of the fuels)</li> <li>storage pressure</li> <li>storage temperature</li> </ul> <p>For biofuels based on rape seed, sugar beet and sugar cane, the following specifics are stated in Table 2-1:</p> <ul style="list-style-type: none"> <li>yield [W/m<sup>2</sup>]</li> <li>required otherwise unproductive land to provide the whole maritime shipping sector with energy</li> </ul>
<p>14. What environmental aspects does the report consider? E.g. Air quality emissions, climate change emissions (GHG + BC), other (for example terrestrial or underwater noise, water quality, emergency releases, fugitive emissions, odour, water resources, mining)</p>	<p>The study considers both greenhouse gas and air pollutant emissions.</p>
<p>15. Does the report consider exhaust emissions only, or life-cycle, or both (or some other range of emissions)?</p>	<p>The report considers exhaust emissions only.</p>

<p>16. If determined in the report, what are the emission rates/factors by pollutant? NO<sub>x</sub>, SO<sub>x</sub>, PM<sub>10</sub>, PM<sub>2.5</sub>, ultra fine PM, VOC, NH<sub>3</sub>, GHGs, Black carbon, and any others e.g. that may be unique to the fuel/energy.</p>	<p>For internal combustion engines which use ammonia as a fuel, the emission rates of NO<sub>x</sub> are stated in terms of g/kWh.</p> <p>For the reference case of HFO the emissions of CO<sub>2</sub>, SO<sub>x</sub>, PM and NO<sub>x</sub> are stated in Table 6-2.</p>
<p>17. Does the report discuss barriers and opportunities for <u>ships</u> to use the fuel(s)/energy? Does the report identify the maturity level of the fuel on a regional or global scale with respect to use by vessels?</p>	<p>The report discusses technical and safety barriers and opportunities for ships to use ammonia as a maritime shipping fuel.</p> <p>The study also identifies the maturity level of LNG as well as ammonia and hydrogen on a global scale (Figure 6-8 and Figure 6-9).</p>
<p>18. Does the report discuss barriers and opportunities for <u>ports</u> to provide the fuel(s)/energy? Does the report identify the maturity level of the fuel on a regional or global scale with respect to provision by ports?</p>	<p>Not discussed in the report.</p>
<p>19. Does the report include capital and operating cost estimates for the ship and/or land-side?</p>	<p>The thesis gives operational and capital expenditure estimates for ships with ammonia as fuel in various tables in chapter 5.</p> <p>The thesis compares total operational and capital costs for ships with ammonia as fuel and ships with conventional fuel (see Table 6-3, Table 6-4 and Table 6-6).</p> <p>Costs for landside infrastructure are not considered in this study.</p>
<p>20. When are the fuel(s)/energy expected to be at a demonstration stage vs. commercialization? For example:</p> <ul style="list-style-type: none"> <li>• Technology Readiness Level of the system - <i>Estimated maturity of the system technology</i></li> </ul>	<p>The study gives a visualization of the timeline for the implementation of renewable bunker fuels in general (Figure 6-8) and for the implementation of ammonia as renewable bunker fuel in specific (Figure 6-9).</p>



<ul style="list-style-type: none"> <li>• On Board Safety Readiness Level of the system - <i>Estimated maturity of the risk mitigations on board (on a scale of 1-9)</i></li> <li>• External Safety Readiness Level of the system - <i>Estimated maturity of the risk mitigations for bunker operations (on a scale of 1-9)</i></li> </ul>	<p>Regarding the latter, a step-wise approach is proposed: starting with a combination an ICE and an ammonia/marine diesel mix, then moving on to a combination of spark ignited engines and an ammonia/hydrogen mix and finally applying the combination of SOFCs and ammonia.</p> <p>The graphs are however schematic, without giving specific years.</p>
<p>21. Are the fuels suitable for short and/or long (trans-oceanic) voyages?</p>	<p>This is not explicitly discussed in the report.</p>
<p>22. Does the report identify/discuss potential issues around community acceptance for this fuel, or potential social/community impacts associated with the system?</p>	<p>This is not explicitly discussed in the report.</p>