



## Work Group #4: Sustainable Marine Fuels

### Deliverable 3.1 Report Review Template

1. Report title	<b>Increased use of LNG might not reduce maritime GHG emissions at all</b>
2. Publication date	June 2019
3. Author	Lindstad, Elizabeth (SINTEF, an independent research organization)
4. Client (organization and type of organization, specifying private/commercial/public; research institute/interest group etc.)	The paper can be downloaded from the website of Transport & Environment (T&E), an environmental NGO. It is not clear whether T&E actually funded the study.
5. Context of study (e.g. project in the context of which report is published or titles of other reports if part of a series)	The paper comments on the following study: thinkstep (2019), Life Cycle GHG Emission Study on the Use of LNG as Marine Fuel  In the following publication, thinkstep has replied to the comment of SINTEF: thinkstep (2019), Addendum, Life Cycle GHG Emission Study on the Use of LNG as Marine Fuel
6. Length (pages)	7
7. Link (or where to get if not available online)	<a href="https://sustainableworldports.org/wp-content/uploads/SINTEF_2019_Inc.-use-of-LNG-might-not-reduce-maritime-GHG-emissions-report.pdf">https://sustainableworldports.org/wp-content/uploads/SINTEF_2019_Inc.-use-of-LNG-might-not-reduce-maritime-GHG-emissions-report.pdf</a>
8. Sector coverage	Maritime shipping

9. Main aim of the study	Main aim of the paper is to <b>control</b> the life cycle GHG reduction potential of LNG (compared to MGO and HFO) as determined by thinkstep (2019).
10. Methodology	Life cycle analysis
<p>11. Topic(s) and indication of the level of detail</p> <p>For example:</p> <ul style="list-style-type: none"> <li>• System Description - <i>A description of the full marine energy system.</i></li> <li>• System Components - <i>A description of all the components.</i></li> <li>• Infrastructure requirements for new fuels</li> <li>• Applicability - <i>which of the new fuels are expected to replace existing fuels?</i></li> </ul>	<ul style="list-style-type: none"> <li>• Discussion of the calculations and results from thinkstep (2019) – <i>Short paragraphs centered around different assumptions</i></li> <li>• Comparative overview of CO<sub>2</sub> and CH<sub>4</sub> emissions calculations from SINTEF and thinkstep – <i>Bar charts</i></li> </ul>
12. What are the main conclusions from the report?	<ul style="list-style-type: none"> <li>• In theory, liquefied natural gas (LNG) can, due to lower tank-to-wheel CO<sub>2</sub> emissions, result in about 25% lower tank-to-wheel GHG emissions than MGO or HFO. However, larger well to tank (WTT) GHG emissions for the LNG supply chain as well as uncombusted methane (CH<sub>4</sub>) from the ship's engine might more than nullify any GHG gains.</li> <li>• The author finds that the thinkstep's (2019) conclusion that 15% GHG emissions reduction could be obtained if the whole world fleet would shift to LNG is the result of assuming a higher thermal efficiency for LNG than for MGO in the (engine) combustion process and of assuming low amounts of uncombusted methane in the exhaust gas from the ship's engines.</li> </ul>

	<ul style="list-style-type: none"> <li>The results from the author’s calculations indicate that the only LNG option which contributes to the reduction of GHG emissions is the use of LNG in 2-stroke high pressure dual fuel engines. For all other LNG options (engine types), the GHG emissions increase or are equal to using MGO or HFO.</li> </ul>
<p>13. What fuel/energy type(s) are discussed in the report and in what level of detail?</p> <p>For example:</p> <ul style="list-style-type: none"> <li>Fuel description e.g. type, energy density, specific energy density, flash point, boiling point, fire point, flammability limits, hazards</li> </ul>	<p>For the following fuel types, WTT and TTW CO<sub>2</sub> and CH<sub>4</sub> emission factors, depending on engine types are presented:</p> <ul style="list-style-type: none"> <li>LNG</li> <li>MGO</li> <li>HFO</li> <li>MDO</li> </ul>
<p>14. What environmental aspects does the report consider? E.g. Air quality emissions, climate change emissions (GHG + BC), other (for example terrestrial or underwater noise, water quality, emergency releases, fugitive emissions, odour, water resources, mining)</p>	<p>Greenhouse gas emissions (CO<sub>2</sub> and CH<sub>4</sub>)</p>
<p>15. Does the report consider exhaust emissions only, or life-cycle, or both (or some other range of emissions)?</p>	<p>Both.</p>

16. If determined in the report, what are the emission rates/factors by pollutant? NO<sub>x</sub>, SO<sub>x</sub>, PM<sub>10</sub>, PM<sub>2.5</sub>, ultra fine PM, VOC, NH<sub>3</sub>, GHGs, Black carbon, and any others e.g. that may be unique to the fuel/energy.

CO<sub>2</sub>-eq. emissions factors – global warming potential 100 years (g/kWh engine output):

Fuel	Engine	SINTEF (2019)			Thinkstep (2019)		
		Well-to-tank	Tank-to-wheel CO <sub>2</sub>	Tank-to-wheel CH <sub>4</sub>	Well-to-tank	Tank-to-wheel CO <sub>2</sub>	Tank-to-wheel CH <sub>4</sub>
LNG	2-stroke low-pressure dual fuel	139	434	120	133	400	65
	2-stroke high-pressure dual fuel	139	434	9	132	413	4
	4-stroke low-pressure dual fuel	148	463	159	144	431	117
	4-stroke low-pressure	148	444	132	141	428	60
MGO	2-stroke	108	558	0	121	565	0
	4-stroke	115	612	0	124	600	0
HFO	2-stroke, with scrubber	72	575	0	114	583	0
	4-stroke, with scrubber	77	631	0	118	623	0

CO<sub>2</sub>-eq. emissions factors – global warming potential 20 years (g/kWh engine output):

Fuel	Engine	Well-to-tank	Tank-to-wheel CO <sub>2</sub>	Tank-to-wheel CH <sub>4</sub>
LNG	2-stroke low-pressure	199	434	340
	2-stroke high-pressure	199	434	26
	4-stroke low-pressure dual fuel	209	463	451



		4-stroke low-pressure	209	444	374
	<b>MDO</b>	2-stroke	150	579	0
	<b>MGO</b>	4-stroke	157	612	0
	<b>HFO</b>	2-stroke, with scrubber	114	575	0
		4-stroke, with scrubber	119	631	0
17. Does the report discuss barriers and opportunities for ships to use the fuel(s)/energy? Does the report identify the maturity level of the fuel on a regional or global scale with respect to use by vessels?	No.				
18. Does the report discuss barriers and opportunities for ports to provide the fuel(s)/energy? Does the report identify the maturity level of the fuel on a regional or global scale with respect to provision by ports?	No.				
19. Does the report include capital and operating cost estimates for the ship and/or land-side?	No.				
20. When are the fuel(s)/energy expected to be at a demonstration stage vs. commercialization?	This is not discussed.				



<p>For example:</p> <ul style="list-style-type: none"> <li>• Technology Readiness Level of the system - <i>Estimated maturity of the system technology</i></li> <li>• On Board Safety Readiness Level of the system - <i>Estimated maturity of the risk mitigations on board (on a scale of 1-9)</i></li> <li>• External Safety Readiness Level of the system - <i>Estimated maturity of the risk mitigations for bunker operations (on a scale of 1-9)</i></li> </ul>	
<p>21. Are the fuels suitable for short and/or long (trans-oceanic) voyages?</p>	<p>This is not discussed.</p>
<p>22. Does the report identify/discuss potential issues around community acceptance for this fuel, or potential social/community impacts associated with the system?</p>	<p>This is not discussed.</p>
<p>23. Other?</p>	<p>Yes, the GHG emissions calculations for different marine fuels from the report by Thinkstep from 2019 are criticized, and set off against the author's calculations.</p>